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Informative Inventory Report

Iceland 2008

Submitted under the Convention on Long Range
Transboundary Air Pollution



UMHVERFISSTOFNUN

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Preface

The Convention on Long Range Transboundary Air Pollution (CLRTAP) was adopted in 1979 and entered into force in 1983. According to Article 8, Parties shall exchange information on emission of pollutants.

To comply with this requirement, Iceland has prepared an Informative Inventory Report (IIR) for the year 2008. The IIR together with the associated Nomenclature for Reporting tables (NFR) is Iceland's contribution to this round of reporting under the Convention, and covers emissions in the period 1990 – 2006. Since Iceland has ratified the Protocol on Persistent Organic Pollutants this report covers the emissions of those pollutants.

The IIR is written by the Environment Agency of Iceland (EA).

Environment Agency of Iceland, Reykjavík, July 2008

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EXECUTIVE SUMMARY

Background

The Convention on Long-Range Transboundary Air Pollution entered into force in 1983. The Convention has been extended by eight Protocols, of which Iceland has ratified the Protocol on Persistent Organic Pollutants. The Protocol on Persistent Organic Pollutants entered into force in 2003. As a party to the protocol Iceland is required to report annually data on emissions of air pollutants covered in the protocol. This report together with the associated NFR tables covers emissions of POPs (PAH and dioxins) in the period 1990 – 2006.

Trends in emissions and removals

From 1990 to 2006 emissions of PAH4 have increased by 62%. The largest contributor PAH4 emissions in Iceland are industrial processes, followed by road transport.

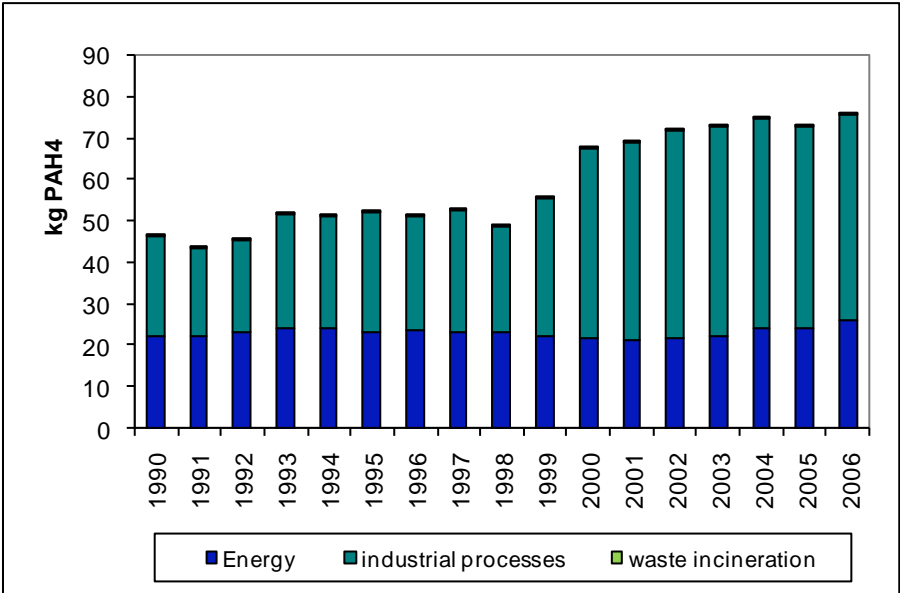


Figure ES.1 Trend in PAH4 emissions from 1990 to 2006.

From 1990 to 2006 emissions of dioxins decreased by 67%. The largest contributor of dioxins emissions in Iceland is waste incineration with and without energy recovery, followed by fishing.

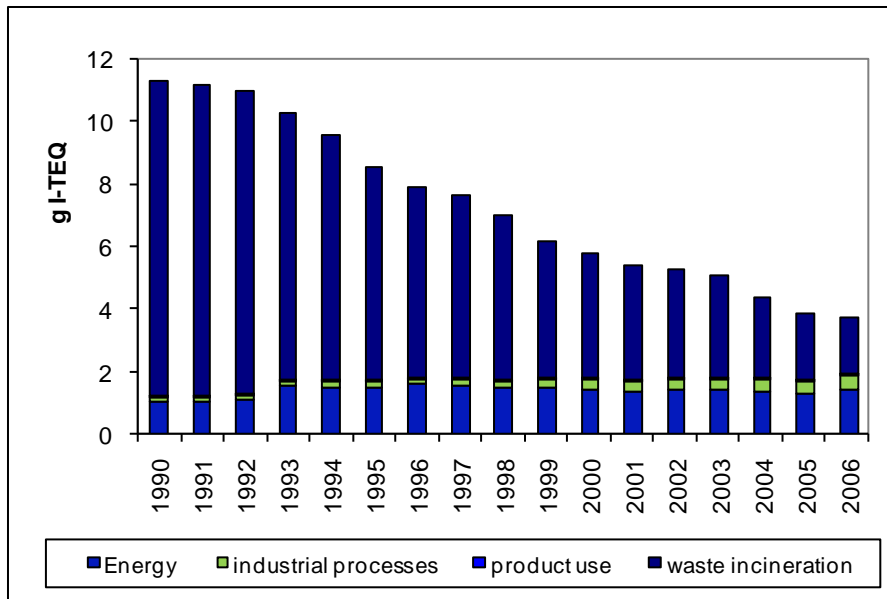


Figure ES.2 Trend in dioxins emissions from 1990 to 2006.

Structure of the report

The first chapter of this report provides general information on the institutional arrangements for inventory preparation, on the inventory preparation process, methodologies and data sources used. Chapter 2 gives information on emission trends and Chapter 3 gives information on methodologies used for emission calculations.

1 INTRODUCTION

1.1 Background information

The 1979 Convention on Long-Range Transboundary Air Pollution was signed by Iceland on 13th of November 1979 and ratified in May 1983. The Convention entered into force in August 1983. One of the requirements under the Convention is that Parties are to report their national emissions by sources.

The Convention has been extended by eight Protocols, of which two have been signed by Iceland, i.e. the Protocol on Heavy Metals (HM-Protocol) and the Protocol on Persistent Organic Pollutants (POP-Protocol). The HM-Protocol has not yet been ratified by Iceland. The POP-Protocol was ratified by Iceland in May 2003 and entered into force in October 2003.

The present report together with the associated NFR tables is Iceland's contribution to this round of reporting under the Convention, and covers emissions of POPs in the period 1990 – 2006.

The POPs included in the national inventory are PAH and dioxin/furans. Emissions of the greenhouse gases and the precursors NO_x, NMVOC and CO as well as SO₂ are also included in the Icelandic Emission Inventory, but these emissions are only reported to the UNFCCC.

1.2 Institutional arrangement

The Environment Agency of Iceland (EA), an agency under the Ministry for the Environment, has overall responsibility for the national inventory. EA compiles and maintains the emission inventory and reports to the Convention. Figure 1.1 illustrates the flow of information and allocation of responsibilities.

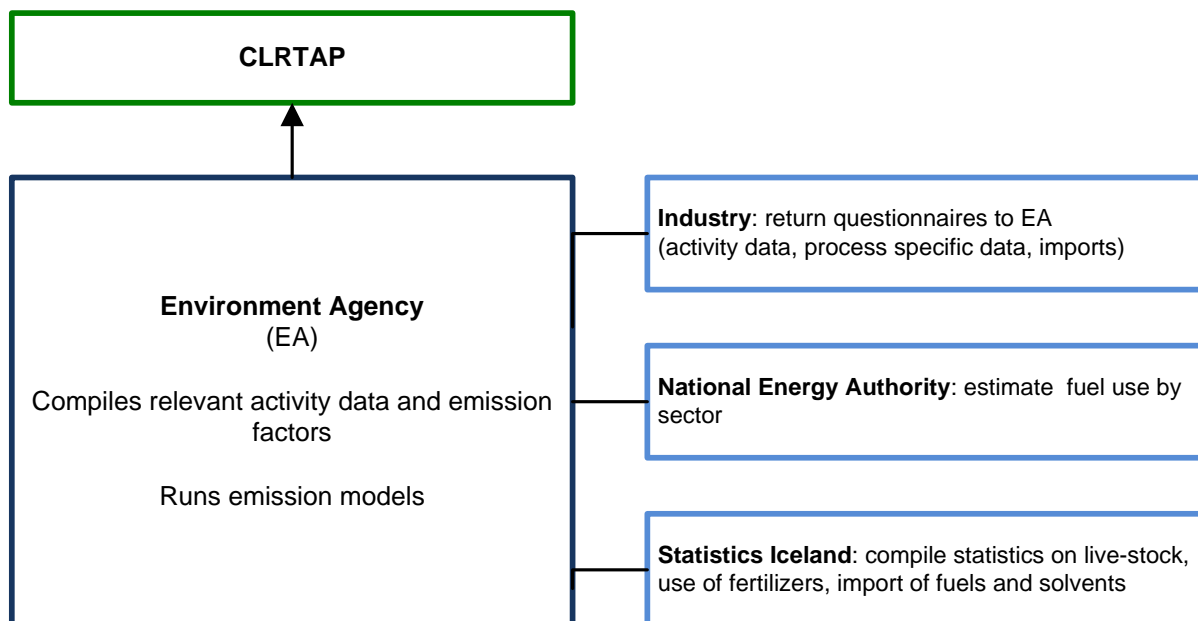


Figure 1.1 Information flow and distribution of responsibilities in the Icelandic emission inventory system for reporting to the CLRTAP

1.3 Process of inventory preparation

The EA collects the bulk of data necessary to run the general emission model, i.e. activity data and emission factors. Activity data is collected from various institutions and companies, as well as by EA directly. The National Energy Authority (NEA) collects annual information on fuel sales from the oil companies. This information was until 2008 provided on a voluntary basis. In 2007 a new legislation, Act no. 48/2007, entered into force, enabling the NEA to obtain sales statistics from the oil companies. Statistics Iceland provides information on imports of solvents and other products, the use of fertilizers in agriculture and on the import and export of fuels. The EA collects various additional data directly. Annually a questionnaire is sent out to the industry regarding imports, use of feedstock, and production and process specific information. EA also estimates activity data with regard to waste. Emission factors are mainly taken from the revised Emission Inventory Guidebook (EEA 2007), the Standardized Toolkit for Identification and Quantification of Dioxin and Furan Releases (UNEP 2001) as well as the Norwegian reports *Utslipp til luft av dioxiner i Norge*¹ (Statistic Norway 2002) and *Utslipp til luft av noen miljögifter i Norge*² (Statistics Norway 2001), since limited information is available from measurements of emissions in Iceland.

1.4 Methodologies and data sources

The general emission model is based on the equation:

$$\text{Emission (E)} = \text{Activity level (A)} \cdot \text{Emission Factor (EF)}$$

The standard equation for estimating PAH emission factor (example for B[b]F) is:

$$\text{Emission factor (B[b]F)} = \text{Emission Factor (B[a]P)} \cdot \text{Profile ratio B[b]F/ B[a]P}$$

1.5 Key source categories

A key source category is one that is prioritized within the national inventory system because its estimate has a significant influence on the total inventory of pollutants in terms of the absolute level of emissions, the trend in emissions, or both.

A key source analysis for POPs has not yet been prepared. Since emission categories are few it is, however, possible to point out the most important sources for the inventory.

Key sources of PCDD/F:

- Waste incineration (with and without energy recovery); 67% of national total
- Fishing; 19% of national total
- Industrial processes; 13% of national total

Key sources of PAH4:

- Industrial processes, 65% of national total
- Road transport; 18% of national total
- Fishing; 9% of national total
- Manufacturing industry and construction; 6% of national total

¹ *Utslipp til luft av dioxiner i Norge*: Air emissions of dioxins in Norway

² *Utslipp til luft av noen miljögifter i Norge*: Air emissions of several pollutants in Norway

1.6 Uncertainty evaluation

An estimate of the quantitative uncertainty of the Icelandic POP emission inventory has not yet been prepared.

1.7 General assessment of the completeness

An assessment of the completeness of the emission inventory should address the issues of spatial, temporal and sectoral coverage along with all underlying source categories and activities.

In terms of spatial coverage, the emission reported under the CLRTAP all activities within Iceland's jurisdiction. In this reporting round information is not provided on emissions within the EMEP-Grid.

In the case of temporal coverage, NFR table 1 are reported for the whole time series from 1990 to 2006, for dioxins and PAH4. HCB emissions are not estimated.

With regard to sectoral coverage some sources are not estimated.

The main sources not estimated for dioxins are:

- 2A6: Road paving with asphalt
- 6D: Other waste
- 7: Other
- X: Volcanoes

The main sources not estimated for PAH4 are:

- 1A2e: Food processing, beverages and tobacco
- 1A3a: Civil aviation
- 1A3b vi: Automobile tyre and break wear
- 1A3b vii: Automobile road abrasion
- 1A3d i: International maritime navigation
- 1A4a: Commercial/institutional
- 1A4b: Institutional
- 1A5a: Other
- 2A6 Road paving with asphalt
- 2A7: Mineral wool
- 3D: Other
- 6D Other waste
- 7 Other
- X Volcanoes

The reason for not including the above activities/gases in the present submission is lack of data, and/or that additional work was impossible due to time constraints in the preparation of the emission inventory.

2 TRENDS IN POPs EMISSIONS

2.1 The 1998 Aarhus Protocol on Persistent Organic Pollutants (POPs)

The Protocol on Persistent Organic Pollutants was adopted on 24 June 1998. It entered into force on 23 October 2003. It focuses on a list of 16 substances that have been singled out according to agreed risk criteria. The substances comprise eleven pesticides, two industrial chemicals and three by-products/contaminants. The ultimate objective is to eliminate any discharges, emissions and losses of POPs. The Protocol bans the production and use of some products outright (aldrin, chlordane, chlordecone, dieldrin, endrin, hexabromobiphenyl, mirex and toxaphene). Others are scheduled for elimination at a later stage (DDT, heptachlor, hexachlorobenzene, PCBs). Finally, the Protocol severely restricts the use of DDT, HCH (including lindane) and PCBs. The Protocol includes provisions for dealing with the wastes of products that will be banned. It also obliges Parties to reduce their emissions of dioxins, furans, PAHs and HCB below their levels in 1990 (or an alternative year between 1985 and 1995). For the incineration of municipal, hazardous and medical waste, it lays down specific limit values.

2.2 Emission trends

The total amount of dioxins and PAH4 emitted in Iceland during the period 1990 – 2006 is presented in the following table. It can be seen that emissions of PAH4 have increased by 62% from 1990 to 2006, whereas dioxin emission have decreased by 67% during the same period.

Table 2.1. Emissions of POPs in Iceland 1990 – 2006.

Year	Emission	
	PAH4 [kg]	Dioxin [g I-TEQ]
1990	47,2	11,3
1991	44,1	11,2
1992	46,2	10,9
1993	52,4	10,3
1994	52,0	9,6
1995	52,7	8,5
1996	51,8	7,9
1997	53,5	7,7
1998	49,2	7,0
1999	56,0	6,2
2000	68,0	5,8
2001	69,6	5,4
2002	72,7	5,3
2003	73,4	5,1
2004	75,3	4,4
2005	73,4	3,9
2006	76,5	3,8
Trend 1990 - 2006	62%	-67%

2.3 Emission trends by gas

2.3.1 PAH4

The polycyclic aromatic hydrocarbons (PAH) are molecules built up of benzene rings which resemble fragments of single layers of graphite. PAHs are a group of approximately 100 compounds. Most PAHs in the environment arise from incomplete burning of carbon-containing materials like oil, coal, wood or waste. Fires are able to produce fine PAH particles, they bind to ash particles and sometimes move long distances through the air. Thus PAHs have been ubiquitously distributed in the natural environment since thousands of years. The four compounds benzo(a)pyren, benzo(b)fluoranthen, benzo(k)fluoranthen and indeno(1,2,3-cd)pyren are used as PAH indicators for the purposes of emission inventories, as specified in the POP- Protocol.

In 1990, the total emissions of PAHs in Iceland were 47,2 kg. In 2006 total emissions were 76,5 kg. This implies an increase of 62% over the time period. Table 2.2 shows the emissions by source from 1990 to 2006.

Table 2.2 Emissions of PAH4 by sector 1990 – 2006, kg.

Year	energy industries	manufact. industry & construction	road transport	Other transport	fishing	industrial processes	waste incineration
1990		2,9	10,4	0,8	8,3	24,7	0,2
1991		2,7	10,7	0,7	8,6	21,2	0,2
1992		2,5	11,0	0,7	9,4	22,4	0,2
1993	0,0	2,7	11,0	0,8	9,8	28,0	0,2
1994	0,0	2,8	11,1	0,7	9,6	27,6	0,2
1995	0,0	3,5	9,8	0,5	9,8	29,0	0,2
1996	0,0	3,4	9,3	0,6	10,5	27,8	0,1
1997	0,0	4,1	8,9	0,3	10,2	29,7	0,1
1998	0,0	4,1	8,9	0,3	9,9	25,8	0,1
1999	0,0	4,5	8,0	0,2	9,7	33,5	0,1
2000	0,0	4,6	8,3	0,2	9,1	45,6	0,1
2001	0,0	4,5	8,4	0,3	8,1	48,1	0,1
2002	0,0	4,3	8,6	0,2	8,9	50,6	0,1
2003	0,0	4,7	9,0	0,4	8,5	50,8	0,1
2004	0,1	4,7	11,0	0,6	8,1	50,7	0,1
2005	0,1	4,8	11,4	0,3	7,9	48,8	0,0
2006	0,2	4,8	13,8	0,6	7,0	50,1	0,0
Trend 1990 - 2006	-	69%	33%	-14%	-16%	103%	-82%

Figure 2.1 shows the main sources of emissions in 2006.

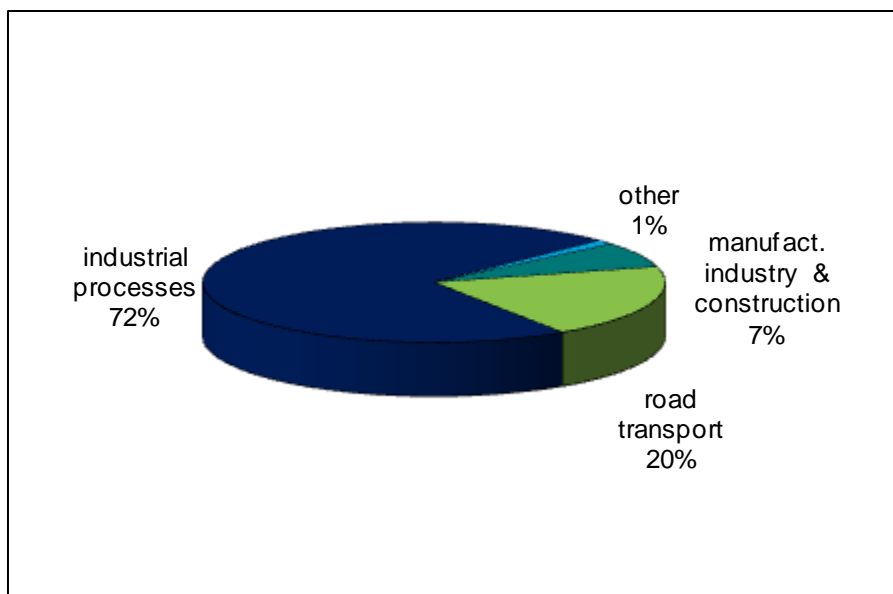


Figure 2.1 Emissions of PAH4 by sector in 2006.

The main reason for the growth in emissions from 1990 to 2006 can be explained by increased production capacity in the non-ferrous metals production sector. The existing aluminium plant and the ferroalloys industry expanded in 1997 and 1999. In 1998 a new aluminium plant was established. In 2006 the new aluminium plant was expanded.

Road transport is another important source of PAH4 emissions in Iceland. Since 1990 the number of vehicles in Iceland has increased nearly by 70%. Furthermore the latest trend has been towards larger passenger cars which consume more fuel. This has led to increased emissions from road transportation, a trend that is still ongoing.

Emissions from mobile sources in the construction industry are also significant. Emissions from the construction sector have risen, particularly in recent years, due to increased activity related to the construction of Iceland's largest hydropower plant (built in the years 2003 to 2007).

Emissions from fishing rose from 1990 to 1996 because a substantial portion of the fishing fleet was operating in distant fishing grounds, consuming more fuel. From 1996 the emissions decreased again reaching 1990 levels in 2004.

Emissions from the waste sector have decreased by 82% from 1990 to 2006, partly because of close down of primitive incineration plants and open pit burning. At the same time more waste is being incinerated with energy recovery and the resulting emissions thus reported under the energy industries sector.

2.3.2 Dioxin

Dioxins form a family of toxic chlorinated organic compounds that share certain chemical structures and biological characteristics. Several hundred of these compounds exist and are members of two closely related families: the chlorinated dibenzo(p)dioxins (CDDs) and chlorinated dibenzofurans (CDFs). Dioxins bio-accumulate in humans and wildlife due to their fat solubility and 17 of these compounds are especially toxic. Dioxins are formed as a result of combustion processes such as commercial or municipal waste incineration and from

burning fuels like wood, coal or oil. Dioxins can also be formed in natural processes such as forest fires. Dioxins enter the environment also through the production and use of organochlorine compounds, chlorine bleaching of pulp and paper, certain types of chemical manufacturing and processing, and other industrial processes are able to create small quantities of dioxins. Cigarette smoke also contains small amounts of dioxins.

Emissions of dioxins are given in g I-TEQ. 2,3,7,8-tetrachlorodibenzo-p-dioxin (TCDD) is the most toxic of the dioxin congeners. Other congeners (or mixtures thereof) are given a toxicity rating from 0 to 1, where TCDD is 1. The total dioxin toxic equivalence (TEQ) value expresses the toxicity as if the mixture were pure TCDD.

In 1990, the total emissions of dioxins in Iceland were 11,3 g I-TEQ. In 2006 total emissions were 3,8 g I-TEQ. This implies an decrease of 67% over the time period. Table 2.3 shows the emissions by source from 1990 to 2006.

Table 2.3 Emissions of dioxin by sector 1990 – 2006, g I-TEQ.

Year	energy industries	Road transport	Other transport	fishing	industrial processes	waste incineration
1990	0,0	0,1	0,1	0,8	0,2	10,0
1991	0,0	0,1	0,1	0,9	0,2	9,9
1992	0,0	0,1	0,1	0,9	0,2	9,6
1993	0,4	0,1	0,1	1,0	0,2	8,5
1994	0,4	0,1	0,1	1,0	0,2	7,8
1995	0,4	0,1	0,1	1,0	0,2	6,8
1996	0,5	0,0	0,1	1,0	0,2	6,1
1997	0,5	0,0	0,0	1,0	0,2	5,9
1998	0,5	0,0	0,0	1,0	0,2	5,3
1999	0,5	0,0	0,0	1,0	0,3	4,4
2000	0,5	0,0	0,0	0,9	0,4	4,0
2001	0,5	0,0	0,0	0,8	0,4	3,6
2002	0,5	0,0	0,0	0,9	0,4	3,4
2003	0,5	0,0	0,1	0,8	0,4	3,2
2004	0,5	0,0	0,1	0,8	0,4	2,6
2005	0,5	0,0	0,0	0,8	0,4	2,1
2006	0,7	0,0	0,1	0,7	0,5	1,8
Trend 1990 - 2006	-	-90%	-12%	-16%	133%	-82%

Figure 2.2 shows the main sources of emissions in 2006.

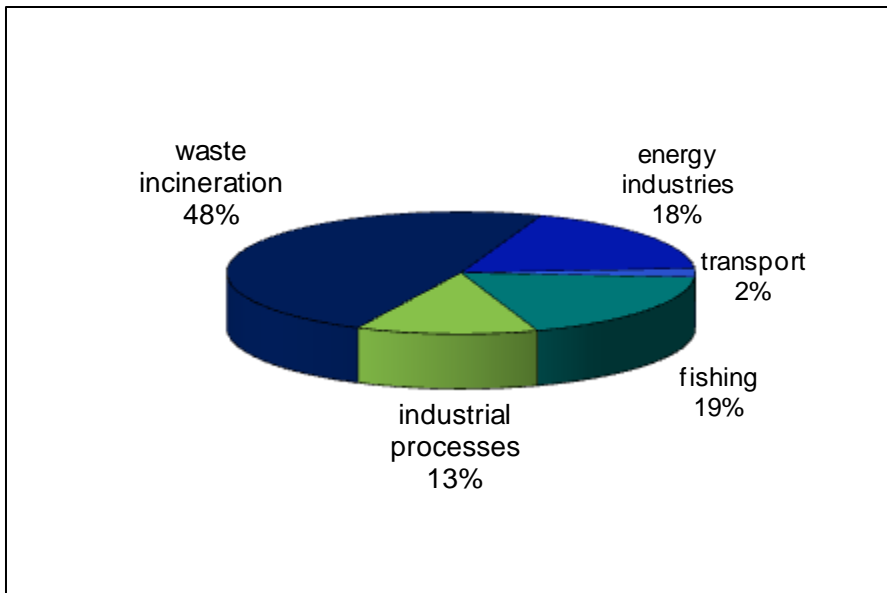


Table 2.2 Emissions of dioxin by sector in 2006.

Practices of waste disposal treatment have undergone a radical change in Iceland since 1990. This is the main reason for the decline in emissions by 82% from 1990 to 2006. Open pit burning that used to be the most common means of waste disposal outside the capital area, has gradually decreased since 1990. At the same time total amount of waste being incinerated has decreased while increasing levels have been incinerated with energy recovery and thus reported under energy industries. Waste incineration without energy recovery is virtually non-existent today except from bonfires around New Year celebrations. A gradual decrease is seen in open pit burning since 1990 and from 2005 only bonfires are included in the Waste Incineration sector, along with emissions from one single incineration plant.

Emissions from the electricity generation and space heating are very low because they are generated from renewable energy sources. Emissions in this sector are dominated by emissions from waste incineration with energy recovery.

From 1990 to 2006 emissions from road transport decreased by 90% despite the 70% growth in the number of vehicles. This is due to phase out of leaded fuel. Further emissions have decreased from the fishing sector as well as from the sector other transport due to less fuel consumption in these sectors. Emissions from fishing are high compared to the fuel consumption. The emission factors for burning fuel at sea are much higher than when burning fuel on land, due to the presence of salt (and therefore chlorine) in the air going to the engines.

Emissions from industrial processes have increased by 133% during the period due to increased activity in the non-ferrous metals production sector.

3 METHODOLOGICAL ISSUES

3.1 Energy

The energy sector in Iceland is unique in many ways. In 2006 the per capita energy use was more than 560 GJ, which is high compared to other industrial countries. However, the proportion of domestic renewable energy in the total energy budget is nearly 80%, which is a much higher share than in most other countries. The cool climate and sparse population calls for high energy use for space heating and transport. Also the largest portion of the electricity is used in metal production. Iceland relies heavily on its geothermal energy sources for space heating (over 90%) and electricity production (27%) and on hydropower for electricity production (73%). Thus, emissions in this sector originate predominantly from mobile sources: road transport, fishing and equipment in the construction sector.

Activity data

Emissions from fuel combustion are estimated at the sectoral level. They are calculated by multiplying energy use by source and sector with pollutant specific emission factors. Activity data is provided by the National Energy Authority (NEA), which collects data from the oil companies on fuel sales by sector. Since not all oil companies provided sales statistics for the years 2003 to 2005, fuel use by sector was estimated by the NEA. In 2007 a new law, Act no. 48/2007, entered into force enabling the NEA to obtain sales statistics from oil companies. In the beginning of 2008 NEA collected data, including historical data for the years 2003 to 2005 from the oil companies. Emissions from waste incineration with energy recovery are reported under 'energy industries' but a description of the method is under the waste section.

Emission factors

Emission factors for dioxin from stationary combustion are taken from the Standardized Toolkit for Identification and Quantification of Dioxin and Furan Releases (UNEP 2001) and from *Utslipp til luft av dioxiner i Norge* (Statistics Norway, 2002). Emission factors for coal used in stationary combustion (used in the cement industry) as well as the profile ratio for the PAH4 are taken from the Emission Inventory Guidebook (EEA 2007). The BaP emission factor is found in Appendix 3 for industrial coal combustion for large plant. The emission factors are presented in table 3.1.

Table 3.1 Emission factors for dioxin from stationary combustion

	dioxin [$\mu\text{g I-TEQ/t fuel}$]	BaP [mg BaP/t fuel]
Kerosene	0,1 [2]	NE
Gas / Diesel Oil	0,1[2]	NE
Residual fuel oil	0,1[2]	NE
Waste oil	4 [2]	NE
Light fuel oil fired power boilers	0,02 [1]	NE
Coal*	IE	0,14 [3]

[1] UNEP 2001, [2] Statistics Norway 2002, [3] EEA 2007

* coal is only used in the cement plant, all dioxin emissions are reported under 2A1

Emission factors for dioxin from mobile sources are taken from the Standardized Toolkit for Identification and Quantification of Dioxin and Furan Releases (UNEP 2001) and from

Utslipp til luft av dioxiner i Norge (Statistics Norway, 2002). Emission factors for PAH for ocean going ships are taken from the Norwegian report Utslipp av noen miljøgift i Norge (Statistics Norway 2001). All emission factors are presented in table 3.2, except for the PAH emission factors used for calculating emissions from road transport and mobile equipment.

Table 3.2 Emission factors for dioxin and PAH4 from mobile combustion

	dioxin [µg I-TEQ/t fuel]	PAH [g PAH4/t fuel]
Jet Kerosene	0,06 [2]	NE
Aviation gasoline	2,2 [1]	NE
Gasoline, leaded	2,2 [1]	
Gasoline, unleaded, no catalyst	0,1[1]	
Gasoline, unleaded, with catalyst	0 [1]	
Gas / Diesel Oil, on land	0,1[1]	
Gas / Diesel Oil, on ocean	4 [2]	0,4 [2]
Residual fuel oil, on ocean	4 [2]	0,4 [2]

[1] UNEP 2001, [2] Statistic Norway 2002

The method for estimating PAH from road transport will be explained in the next submission.

3.2 Industrial processes

The industrial process sector is important for emissions of both dioxins and PAH4, PAH4 from metal production in particular. Due to the expansion of energy intensive industry, emissions have increased rapidly since 1996. The main category within the industrial process sector is metal production.

3.2.1 Cement Production

The single operating cement plant in Iceland produces cement from shell sand and rhyolit in a rotary kiln using a wet process. The raw material calcium carbonate, which comes from shell sand is calcinated in the production process. The resulting calcium oxide is heated to form clinker and then crushed to form cement.

Activity data

Process specific data on cement production, clinker production and amounts of coal are collected by the EA directly from the cement production plant.

Emission factors

Emission factor for dioxin is taken from the Standardized Toolkit for Identification and Quantification of Dioxin and Furan Releases (UNEP 2001). The factor applies for wet kilns, with ESP/FF temperature < 200°C and is 0,15 µg I-TEQ/t cement. No process related PAH emissions are applicable for the cement industry.

3.2.2 Mineral Wool Production

Emissions of dioxins are calculated from the amount of electrodes used in the production process. The emission factor is taken from Utslipp til luft av dioxiner i Norge (Statistics Norway, 2002) and is 1,6 µg I-TEQ/t electrodes. PAH emissions are not estimated.

3.2.3 Chemical industry

The only chemical industry that has existed in Iceland is the production of silicium and fertilizer. The fertilizer production plant was closed down in 2001 and the silicium production plant was closed down in 2004.

3.2.4 Metal Production

Ferrous alloys

Ferrosilicon (FeSi, 75% Si) is produced at one plant in Iceland. The raw material is quartz (SiO₂). The quartz is reduced to Si and CO using reducing agents. The waste gas CO and some SiO burns to form CO₂ and silicia dust. In the production raw ore, carbon material and slag forming materials are mixed and heated to high temperatures for reduction and smelting. The carbon materials used are coal, coke and wood. Electric (submerged) arc furnaces with Soederberg electrodes are used. The furnaces are semi-covered. Emissions originate from the use of coal and coke as reducing agent, as well as from consumption of electrodes.

Activity data

The consumption of reducing agents and electrodes are collected by the EA directly from the single operating ferrous alloys production plant.

Emission factors

Emission factors for dioxin are taken from Utslipp til luft av dioxiner i Norge (Statistics Norway, 2002). They are presented in table 3.3. Emission factors for PAH were provided from the ferrous alloys plant, assuming that about 45 kg of PAH4 are emitted pro 120.000 t of produced ferrosilicon. The emission profile is taken from the Emission Inventory Guidebook (EEA 2007) for coal.

Table 3.3 Emission factors for dioxin from ferrous alloys

	dioxin [µg I-TEQ/t fuel]
Coal	1,6 [2]
Coke	1,6 [2]
Wood waste	1[2]
Electrodes	1,6 [1]

[1] UNEP 2001, [2] Statistics Norway 2002

Aluminium Production

In 2006 aluminium was produced at 2 plants in Iceland. Best Available Technology (BAT) is used at both plants, i.e. closed prebake systems with point feeding of alumina, efficient process control, hoods covering the entire pot and efficient collection of air pollutants.

Primary aluminium production results in emissions of dioxins and PAH4. Emissions originate from the consumption of electrodes during the electrolysis process.

Activity data

The EA collects annual process specific data from the two operating aluminium plants.

Emission factors

The emission factor for dioxin stemming from the consumption of electrodes is the same as for the ferroalloys industry and is presented in table 3.2. PAH4 emissions are calculated from measurements that were performed at one plant in 2002. PAH4 calculations have been revised since last submission since the emission factor from the Emission Inventory Guidebook (EEA 2007) overestimates emissions from aluminium plants using the prebaked anode method. According to the measurements, 18 g of PAH total per tonne aluminium go to the Air Pollution Control System. On average 10,6% of PAH total is PAH4. Of the total pot gases 98,5 % are collected and cleaned via dry adsorption unit. It is estimated that PAH4 is completely removed in that process. Thus, 1,5% of the pot gases leak unfiltered to the atmosphere, which means that emissions of PAH4 are 0,029 g/t aluminium. The emission profile is also taken from these measurements.

3.3 Solvent and other product use

Tobacco smoking is a minor source of dioxins and PAH. Dioxin emissions are calculated by multiplying the amount of imported tobacco with an emission factor. The emission factor of 0,1 ng/cigarette is taken from Standardized Toolkit for Identification and Quantification of Dioxin and Furan Releases (UNEP 2001). Assuming that one cigarette contains 0,75 g of tobacco this gives an emission factor of 0,13 µg/t tobacco.

3.4 Waste

Activity data

Activity data on waste in Iceland has proven to have been insufficient in the past. There is little information about actual amounts of generated waste as well as on its composition and characteristics, before 1990. Activity data on incinerated waste from major incineration plants have been collected by the EA since 2000. Historic data as well as data on open pit burning not reported to EA, was estimated with the assumptions that 500 kg of wastes have been incinerated per inhabitant in the communities where waste is known to have been incinerated (both in primitive incineration plants as well as open pit burning) in 1990, 1995 and 2000 and interpolated in the years between. These communities were mapped by EA in the respective years. The data after the year 2000 is considered rather reliable, but pre-2000 data very unreliable.

Emissions from waste incineration with energy recovery are reported in sector 1A1a (public electricity and heat production). Emissions from waste incineration have decreased by 82% from 1990 to 2006. This is because the total amount of waste being incinerated in Iceland has decreased while increasing levels have been incinerated with energy recovery and thus reported under 1A1a. Waste incineration without energy recovery is virtually non-existent today except from bonfires around New Year celebrations. A gradual decrease is seen in open pit burning since 1990 and from 2005 only bonfires are included in the Waste Incineration sector, along with emissions from one single incineration plant.

Amounts of incinerated wastes are presented in table 3.4

Table 3.4 Waste incineration from 1990 to 2006, thousand tonnes

Year	Incineration with energy recovery	incineration without energy recovery	bon fires
1990		33,8	4
1991		33,5	4
1992		32,6	4
1993	4,1	27,8	5
1994	4,1	25,6	5
1995	5,1	22,6	5
1996	6,5	20,2	5
1997	6,5	19,5	5
1998	6,5	16,5	6
1999	6,6	13,5	6
2000	6,6	12,7	6
2001	6,6	11,6	6
2002	6,6	10,8	6
2003	6,9	9,1	7
2004	13,0	4,3	7
2005	15,7	0,0	7
2006	21,7	0,0	6
Trend 1990 - 2006	-	-100%	50%

Emission factors

Emission factors for dioxin for waste incineration are taken from the Standardized Toolkit for Identification and Quantification of Dioxin and Furan Releases (UNEP 2001). They represent two different kinds of incineration techniques. There are two other techniques used in Iceland. Several incineration plants from Hoval are used. Emission factor was calculated based on information from the producer. For one plant, taken into operation in 2006 reported values for dioxin are used in the emission inventory. Emission factors for PAH are taken from the Emission Inventory Guidebook (EEA 2007). They do not differentiate between different incineration techniques. The emission factors are presented in table 3.5.

Table 3.5 Emission factors for dioxin and PAH from waste incineration

	dioxin [µg I-TEQ/t MSW]	BaP [mg BaP/t MSW]	BbF [mg BbF/t MSW]	BkF [mg BkF/t MSW]
Uncontrolled domestic waste burning	300 [1]	0,7	3,15	3,15
Hoval incineration plants	100 [2]	0,7	3,15	3,15
Controlled combustion, good APC	30 [1]	0,7	3,15	3,15
Kalka incineration plant	Reported [2]	0,7	3,15	3,15

[1] UNEP 2001, [2] plant specific

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